Table CT6. Industrial Sector Energy Consumption Estimates, Selected Years, 1960-2016, Vermont

	Coal Thousand Short Tons	Natural Gas ^a Billion Cubic Feet	Petroleum							Biomass			ı	D		ļ	
			Distillate Fuel Oil	HGL b	Motor Gasoline ^c	Residual Fuel Oil	Other d	Total	Hydro- electric Power ^{e,f}		Losses		Solar ^{f,i}	Retail Electricity Sales		Electrical System	
ar					Thousand	Thousand Barrels			Million kWh	Wood and Waste ^{f,g}	and Co- products h	Geo- thermal ^f	Million kWh		Net Energy ^{f,j}	Energy Losses k	Total ^{f,j}
)	41 14	0	234 316	99 77	0 100	252 484	346 301	931 1,278	64 53	==		==	NA NA	191 352	==		
)	3	1	463	121	68 77	466	372	1.489	62				NA	787			
5	2 2	2	364	179	77 19	421	196	1,237	67 70				NA NA	858	==		
5	6	2	501 500	245 70	117	235 98	156 445	1,155 1,230	70				NA NA	1,247 1,518	==	==	
)	1	2	554	85	81	115	146	981	17				(s)	1,381			-
5	0	2	328 326	220 196	89 90	144 210	278 327	1,058 1,149	18 16				(s) (s)	1,484 1,537			_
7	107	2	345	77	95	212	830 329 248 277	1,560 1,095 908	22				(s)	1,561 1,534 1,587			-
3	0 80	2	379 409	144 19	76 82	168 149 207	329 248	1,095	24 20				(s) (s)	1,534 1,587			
)	ő	4	381	223	82 79	207	277	1,166	20				(s)	1,646			
<u> </u>	0	3	366 338	303 229	170 179	149 132	358 205	1,344 1,083	16 16				(s)	1,608 1,592			
3	0	2	445	139	210	141	178	1,112	6	==	==	==	(s)	1,392	==	==	
1	0	3	586	145	237	151	537 210 149	1,656	21				(s)	1,577			
5	0	3	560 509	259 411	235 264	156 130	210 149	1,419 1,463	21 22	==		==	(s)	1,644 1,626	==		
7	ő	3	396	220	198	151	352	1,318	2				(s)	1,635			
3	0	3	519 533	165 91	115 114	117 105	59 622	976 1,466	21 25		==	==	(s)	1,565 1,383	==		_
,	0	3	551	71	149	97	R 207	R 1.675	25	==	==	==	(s)	1,446	==	==	=
	0	3	678	72	149	96 56	R 751 R 745 R 825 R 792	R 1 7/6	24				(s)	1,417			
3	0	3	608 497	65 106	127 129	90	R 825	R 1,602 R 1,647	23 0	==	==	==	(s) (s)	1,422 1,446	==		_:
1	Ō	2	539	85	124	61	R 792	H 1.601	Ō				(s)	1,418			
5	0 0	2 2	521 550	75 53	95 91	27 14	R 766 650	R 1,485 1,358	0	==	==	==	(s) (s)	1,422 1,446		==	=:
									Trillion B	tu							
)	1.1 0.4	0.0 0.0	1.4 1.8	0.4 0.3	0.0 0.5	1.6 3.0	2.2 1.9	5.5 7.6	0.7 0.6	4.4 4.1	NA NA	NA NA	NA NA	0.7	12.4 13.9	1.6 2.9	14.0 16.7
)	0.4	1.1	2.7	0.5	0.4	2.9	2.4	8.8	0.6	4.1	NA	NA	NA	27	17.6	6.5	24.1
5	0.1	1.5	2.1	0.7	0.4	2.6	1.1	7.0	0.7	4.1	NA	NA	NA	2.9	16.3	7.0	23.
5	(s) 0.1	1.6 1.9	2.9	0.9 0.2	0.1 0.6	1.5 0.6	0.9 2.8	6.3	0.7 0.7	9.5 11.2	NA 0.0	NA NA	NA NA	4.3 5.2	22.5 26.3	10.2 11.9	32. ² 38.2
)	(s) 0.0	1.8	2.9 3.2	0.3	0.4	0.7	0.8	7.2 5.5	0.2	2.1	0.0	0.0	(s)	4.7	14.4	8.0	22.4
5	0.0	2.1 2.0	1.9 1.9	0.8 0.7	0.5 0.5	0.9 1.3	1.8 2.1	5.9 6.5	0.2 0.2	3.2 2.9	0.0 0.0	0.0	(s) (s)	5.1 5.2	16.5 16.9	6.5 7.2	23. 24.
7	2.6	24	2.0	0.3	0.5	1.3	5.5	9.6	0.2	3.2	0.0	0.0	(s)	5.3	23.4	7.0	30.
3	0.0 2.0	2.1 2.9	2.2 2.4	0.5 0.1	0.4 0.4	1.1 0.9	2.0 1.6	6.2 5.4	0.2	2.7 2.5	0.0 0.0	0.0	(s) (s)	5.2 5.4	16.5 18.4	6.6 5.1	23. 23.
)	0.0	4.0	2.2	0.1	0.4	1.3	1.7	6.5	0.2	3.0	0.0	0.0	(s)	5.6	19.3	7.7	26.
	0.0	4.0 2.6	2.1 2.0	1.1	0.9	0.9	2.3	7.3	0.2	2.6	0.0	0.0	(s)	5.6 5.5	18.2	8.0	26.
3	0.0 0.0	3.1 2.5	2.0	0.8 0.5		0.8 0.9	1.3 1.1	5.9 6.2	0.2 0.1	1.3 1.2	0.0 0.0	0.0 0.0	(s) (s)	5.4 5.0	15.9 14.9	9.4 9.5	25. 24.
1	0.0	28	3.4	0.5	1.2	0.9	3.5	9.6	0.2	1.5	0.0	0.0	(s)	5.4	19.5	9.6	29.
5	0.0	2.6 2.8	3.3 3.0	0.9 1.5	1.2 1.4	1.0 0.8	1.3 1.0	7.7 7.6	0.2	2.2 2.5	0.0	0.0	(s)	5.6 5.5	18.4 18.6	9.4 9.2	27. 27.
7	0.0	3.0 3.0	2.3	0.8	1.0	1.0	2.3	7.4	(s) 0.2	1.6	0.0	0.0	(s)	5.6	17.5	9.1	26.
3	0.0	3.0 2.9	3.0 3.1	0.6 0.3	0.6 0.6	0.7 0.7	0.4 4.1	5.3 8.8	0.2 0.2	1.5 1.4	0.0 0.0	0.0 0.0	(s)	5.3 4.7	15.4 18.0	8.8 7.7	24. _ 25.
)	0.0	2.9	3.2	0.3		0.7	R 5.3	R 10 1	0.2	R 2.2	0.0	0.0	(s) (s)	4.9	R 20 4	7.7 8.1	R 28
	0.0	2.8	3.9	0.3	0.8	0.6	R 5.3 R 5.0 R 4.9	^H 10.5	0.2	R 0.4	0.0	0.0	(s)	4.8	H 18.9	7.8	R 26.
3	0.0	2.7 1.3	3.5 2.9	0.3 0.4	0.6 0.7	0.4 0.6	H 5.4	R 9.7 R 9.9	0.2 0.0	R 0.4 R 0.4	0.0 0.0	0.0 0.0	(s) (s)	4.9 4.9	R 17.9 P 16.6	4.1 3.8	R 22. R 20.
1	0.0	1.9	3.1	0.3	0.6	0.4	R 5 2	R 9 6	0.0	R 0.4 R 0.4	0.0	0.0	(s)	4.8	R 16.8 R 16.4	4.1	R 20. R 18.
5	0.0	2.1	3.0	0.3	0.5	0.2	R 5.0	R 9.0	0.0	H O 4	0.0	0.0	(s)	4.9	H 16 /	1.7	H 18

column. Beginning in 2009, includes a small amount of wind energy consumed by industrial utility-scale facilities. Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.

K Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical

 ^a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
 ^b Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.
 ^c Beginning in 1993, includes fuel ethanol blended into motor gasoline. There is a discontinuity in this time series between 2014 and 2015 because of coverage. See Technical Notes, Section 4.
 ^d Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum statuted" is expressed.

products" category. See Technical Notes, Section 4.

^e Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot

be separately identified.

There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable mere is a discommunity in this unite series between 1988 and 1989 due to the expander energy sources beginning in 1989.

9 Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

I losses and congruidute form the prediction of fuel etheral.

Losses and co-products from the production of fuel ethanol.

Solar thermal and photovoltaic energy. Excludes a small amount of solar thermal energy consumed as heat that is included in the residential sector.

For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline

system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

kWh = Kilowatthours. — = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Totals may not equal sum of components due to independent rounding. • The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants. • The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.
Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.